

EXHIBIT B

12/15/2014 3:27:24 PM
Chris Daniel - District Clerk Harris County
Envelope No. 3492329
By: Cassandra Durisseau
Filed: 12/15/2014 3:27:24 PM

2014-72462 / Court: 055

Cause Number _____

Apache Corporation,	§	In the District Court of
<i>Plaintiff,</i>	§	
v.	§	Harris County, Texas
W&T Offshore, Inc.,	§	
<i>Defendant.</i>	§	____ Judicial District Court

Plaintiff's Original Petition and Request for Disclosure

Plaintiff Apache Corporation ("Apache") files this original petition against defendant W&T Offshore, Inc. ("W&T"). W&T breached the parties' joint operating agreement by refusing to pay its 49% share of plugging and abandonment costs for three offshore wells in the Gulf of Mexico.

I.
Discovery Control Plan

1. Apache intends to conduct discovery under Level 2 of Texas Rule of Civil Procedure ("TRCP") 190.3.

II.
Parties

2. Apache is a Delaware corporation and has its principal office located at 2000 Post Oak Boulevard, Suite 100, Houston, Texas 77056.

3. W&T is a Texas corporation, has its principal office in Houston, Texas, and may be served with process by serving its registered agent in the State of Texas, CT Corporation System, 1999 Bryan St., Suite 900, Dallas, TX 75201-3136.

III.
Jurisdiction

4. The Court has jurisdiction over this lawsuit because the amount in controversy exceeds this Court's minimum jurisdictional requirements. Per TRCP 47, Apache seeks monetary relief over \$1 million.

5. The Court has jurisdiction over W&T because it is a resident of Texas.

IV.
Venue

6. Venue is proper in Harris County, Texas under Texas Civil Practice & Remedies Code ("TCPRC") § 15.002 because all or a substantial part of the events or omissions giving rise to the claims at issue occurred in Harris County.

V.
Facts

7. Effective May 1, 1999, Mariner Energy, Inc. ("Mariner") and Burlington Resources Offshore Inc. ("Burlington") entered into an agreement titled "Offshore Operating Agreement Outer Continental Shelf – Gulf of Mexico Deepwater" (the "JOA"). Under the JOA, Mariner was designated as the Operator and granted a 51% working interest in several offshore oil and gas leases in the Mississippi Canyon area (the "Pluto Project Area"), which includes Block MC 674. Mariner's interest in the JOA was subsequently transferred to Apache. Apache now is the Operator and owns a 51% working interest in Block MC 674, and specifically in three wells: MC 674 #1, MC 674 #2, and MC 674 #3. For simplicity, this petition sometimes uses the term Apache/Mariner instead of Mariner.

8. Under the JOA, Burlington was granted a 49% working interest in the Pluto Project Area. Burlington's interest in the JOA was subsequently transferred to W&T. W&T

now is a Participating Party and has a 49% working interest in the MC 674 wells. For simplicity, this petition sometimes uses the term W&T/Burlington instead of Burlington.

MC 674 Wells

9. In December 1999, and in accordance with the JOA, Apache/Mariner as Operator began production in Block MC 674. W&T/Burlington elected to be a Participating Party in production of Block MC 674.

10. Apache's and W&T's lease on Block MC 674 has terminated. Federal regulations require that the MC 674 wells must be plugged and abandoned after a lease terminates. *See* 30 CFR § 250.1710.

11. Section 5.1 of the JOA provides:

Exclusive Right to Operate: Except as otherwise provided, the Operator has the exclusive right and duty to conduct (or cause to be conducted) all operations pursuant to this Agreement. . . . The Operator shall contract for and employ any drilling rigs, tools, machinery, equipment, materials, supplies and personnel reasonably necessary for the Operator to conduct the operations provided for in this Agreement, regardless of which rig a Non-Operating Party included in a well proposal submitted by such Non-Operating Party.

12. Section 18.4 of the JOA provides:

Abandonment Operations Required by Governmental Authority: The Operator shall conduct the abandonment and removal of any well, Production System or Facilities required by a governmental authority, and the Costs, risks and net proceeds will be shared by the Participating Parties in such well, Production System or Facilities according to their Participating Interest Share.

13. As Operator, Apache "has the exclusive right and duty" to conduct the abandonment and removal of each of the MC 674 wells. As a Participating Party in each of the MC 674 wells, W&T is required to share in the costs of such abandonment and removal according to its Participating Interest Share of 49%.

14. Per 30 CFR § 250.1715, each of the MC 674 wells must be plugged with at least 200 feet of cement. Apache prudently and reasonably determined that a subsea well intervention

vessel would not be the best solution under the circumstances for abandonment operations. Apache prudently and reasonably determined that there was an unreasonably high risk that an intervention vessel would not be sufficient to satisfy 30 CFR § 250.1715. Apache prudently and reasonably determined that a drilling rig (such as the Diamond Ocean Onyx or Ensco 8505), not an intervention vessel, was right for the job, in part to avoid the unacceptably high risk of an inadequate and unsafe cement job.

15. Apache prudently and reasonably decided to utilize a drilling rig (not an intervention vessel) to plug and abandon the three MC 674 wells in order to comply with federal regulations and to complete the abandonment of the wells in an efficient and safe manner.

16. Apache discussed this decision with W&T representatives and engineers Mark Fremin and Bobby Louviere on July 8, 2014, discussed it with W&T representatives and engineers Cliff Williams and David Bump on July 17, 2014, and discussed it with W&T representatives and engineers Marsh Armitage, Mark Fremin, and Bobby Louviere on August 1, 2014. At each of these meetings, W&T's engineers agreed with Apache that use of a drilling rig (not an intervention vessel) is appropriate for the MC 674 abandonment operations.

W&T's Refusal to Pay

17. On August 6, 2014, non-operator W&T sent a pre-emptive letter to Apache and enclosed three Authorizations for Expenditures ("AFEs") for costs associated with plugging and abandoning the three MC 674 wells. W&T's purported AFEs proposed plugging and abandoning the three MC 674 wells using an intervention vessel that W&T's engineers had previously agreed was not the appropriate option.

18. On August 8, 2014, Apache sent a letter to W&T and stated that "Apache has reviewed and has elected not to approve any of said AFEs. As discussed with W&T

representatives on several occasions, Apache does not believe that an intervention vessel is the proper vessel to utilize for the abandonments. BSEE Regional Office is now enforcing P&A regulations requiring placing at least 200' of cement in each open annulus, and if we are unable to do so, we will have to cut and pull casing. Apache sees a high risk that we will be unable to comply with the new cementing requirements and believe utilizing a drilling rig is the most effective approach to abandoning the wells."

19. On August 18, 2014, operator Apache sent W&T a letter, enclosed an AFE to plug and abandon the MC 674 #2 well using an Ensco 8505 drilling rig, and noted that "Apache believes that the Ensco 8505 is capable to utilize in this abandonment operation and that the sufficient approvals required from BSEE will be obtained."

20. On September 10, 2014, Apache sent W&T a letter, enclosed a revised AFE with a reduced estimated cost, and noted that "[o]n September 5, 2014, Bureau of Safety and Environmental Enforcement ("BSEE") granted approval of the APM (Application for Permit to Modify), which did not include the requirement to cut and pull any casing strings. Therefore, Apache was able to remove these associated costs as reflected in the attached, revised procedure and updated wellbore schematic." On October 3, 2014, Apache sent W&T a letter and noted that "additional costs have been reduced substantially by the use of the Ensco 8505 rig due to expedited turnaround time during the multiple trips in and out of the hole."

21. On September 19, 2014, W&T's Senior Vice President and Chief Operations Officer sent Apache a letter and stated that W&T did "not consent or support Apache's proposal," and "W&T does not believe that the Ensco 8505 rig is required, necessary or appropriate for the subject abandonment. . . . W&T respectfully requests that Apache reconsider its decision to use the Ensco 8505 rig."

22. On September 23, 2014, Apache sent a letter to W&T and noted:

As you know, Apache disagrees with W&T's claim that the Ensco 8505 rig is not an appropriate vessel for the abandonment of the #2 Pluto well. As discussed in four separate meetings with W&T representatives, there is considerable risk that the Helix 534 intervention vessel may not be capable of completing the abandonment operation in accordance with current regulations, in which case a drilling rig would be needed to complete the operation. The risk that a need to switch from the intervention vessel to a drilling rig is too great in this instance, and the prudent course of action dictates that we proceed with the use of the Ensco 8505. As a result, Apache employed the vessel that was necessary and appropriate to successfully conduct the abandonment operation in the most overall cost efficient manner.

Additionally, as you know, W&T's claim that it should not be obligated to pay additional costs resulting from the use of the Ensco 8505 is unfounded and unwarranted. The Pluto Unit Operating Agreement provides that the Operator shall conduct the abandonment of any well and the costs will be shared by the Participating Parties according to their Participating Interest Share. The Unit Operating Agreement does not grant W&T a right to pick and choose the costs which it will pay. Accordingly, we expect W&T's timely and complete payment of its participation interest share of this P&A work.

23. On September 29, 2014 Apache sent W&T a cash call invoice for the estimated minimum cash outlay for Apache's October 2014 operations. Cash calls are governed by Article 3 of Exhibit "C" to the JOA, which provides:

Advances and Payments by the parties.

A. If gross expenditures for the Joint Account are expected to exceed \$1,000,000 in the next succeeding month's operations, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for such month's operations. Unless otherwise provided in this Agreement, any billing for such advance shall be payable within fifteen (15) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month.

B. . . . [E]ach Party shall pay its proportion of all bills within fifteen (15) days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly using the U.S. Treasury Bill three month rate plus 3% in effect on the first day of the month for each month that the payment is delinquent or the maximum contract rate permitted by the applicable usury laws in the jurisdiction in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection

of unpaid amounts. Interest shall begin accruing on the first day of the month in which the payment was due. . . .

24. On October 3, 2014, W&T sent Apache a letter and stated that W&T did “not understand why this cash call is applicable.” On October 6, 2014, Apache explained to W&T that W&T’s payment of the amount due under the cash call was required by Article 3 of Exhibit “C” and Section 18.4 of the JOA.

25. On October 15, 2014, Apache sent W&T a letter and attached AFEs to plug and abandon the MC 674 #1 and MC 674 #3 wells using the Diamond “Ocean Onyx” drilling rig. Apache also attached an “AFE to conduct preliminary ROV work using the “MSV Ocean Intervention II.” Apache noted in the letter that “Apache requests that W&T Offshore Inc. sign and return one copy of each AFE indicating W&T’s approval of the proposed operations, however, since plugging and abandonment is required by BSEE the proposed expenditures are required and AFEs are provided for ‘information only.’”

26. On November 7, 2014, W&T sent Apache a letter and stated that W&T did “not consent or support Apache’s proposal,” and “W&T respectfully requests that Apache reconsider its decision to perform the abandonment operations using the Diamond Ocean Onyx MODU as contemplated by the AFEs.”

27. W&T has not paid the amounts due under Apache’s cash call. W&T has also failed to pay amounts due under Apache’s monthly joint interest billing invoices for operations in September and October 2014. W&T has not agreed (or withdrawn its refusal) to fund its share of abandonment costs.

VI.

Cause of Action

Count 1 – Breach of Contract

28. Apache incorporates the allegations above.

29. The JOA is a valid and binding contract. W&T is bound by the terms of the JOA.

30. W&T breached and continues to breach the JOA by failing to pay its share of the costs for the required plugging and abandonment of the MC 674 wells.

31. As a proximate result of W&T's breaches, Apache has suffered and continues to suffer damages.

32. As a matter of law, and under the JOA, Apache is entitled to recover from W&T all amounts as and when they become due, and is entitled to interest on any unpaid balance, "plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts." JOA, Exhibit "C," Article 3.

33. Attorney's Fees. Apache has retained counsel and is entitled to recover its reasonable attorney's fees and expenses under TCPRC § 38.001(8) and Chapter 38. Apache presents its claim for attorney's fees to W&T in accordance with TCPRC § 38.002.

VII.

Conditions Precedent

34. All conditions precedent to Apache's claims for relief have been performed or have occurred.

VIII.

Jury Demand

35. Apache demands a jury trial and tenders the appropriate fee with this petition.

IX.

Request for Disclosure

36. Under TRCP 194, Apache requests that, within 30 days of the service of this request, W&T disclose the information or material described in TRCP 194.2.

37. With respect to this and all subsequent discovery requests, Apache requests that W&T comply with and provide the information required under TRCP 193.3.

X.
Prayer for Relief

38. Apache asks that the Court issue citation for W&T to appear and answer, and that the Court award Apache a judgment against W&T for the following:

- a. Actual damages;
- b. Prejudgment and post judgment interest;
- c. Court costs;
- d. Reasonable and necessary attorney's fees, including under the JOA and under TCPRC §§ 37.009 and 38.001(8) and Chapters 37 and 38; and
- e. All other further relief, legal and equitable, to which Apache is entitled.

Dated: December 15, 2014.

Respectfully submitted,

SUSMAN GODFREY L.L.P.

By: /s/ Geoffrey L. Harrison

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Facsimile: (713) 654-6666

Attorneys for Apache Corporation



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office this January 8, 2015

Certified Document Number: 63514123 Total Pages: 9

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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12/15/2014 3:27:24 PM

Chris Daniel - District Clerk

Harris County

Envelope No: 3492329

By: DURISSEAU, CASSANDRA A

CIVIL CASE INFORMATION SHEET
2014-72462 / Court: 055


CAUSE NUMBER (FOR CLERK USE ONLY):

COURT (FOR CLERK USE ONLY):

STYLED

(e.g., John Smith v. All American Insurance Co; In re Mary Ann Jones; In the Matter of the Estate of George Jackson)

A civil case information sheet must be completed and submitted when an original petition or application is filed to initiate a new civil, family law, probate, or mental health case or when a post-judgment petition for modification or motion for enforcement is filed in a family law case. The information should be the best available at the time of filing.

1. Contact information for person completing case information sheet: Name: Geoffrey L. Harrison Address: 1000 Louisiana St., Suite 5100 City/State/Zip: Houston, Texas 77002 Signature:  Email: gharrison@susmangodfrey.com Telephone: 713-653-7807 Fax: 713-654-6666 State Bar No: 00785947		Names of parties in case: Plaintiff(s)/Petitioner(s): Apache Corporation Defendant(s)/Respondent(s): W&T Offshore, Inc. [Attach additional page as necessary to list all parties]		Person or entity completing sheet is: <input checked="" type="checkbox"/> Attorney for Plaintiff/Petitioner <input type="checkbox"/> Pro Se Plaintiff/Petitioner <input type="checkbox"/> Title IV-D Agency <input type="checkbox"/> Other: _____ Additional Parties in Child Support Case: Custodial Parent: _____ Non-Custodial Parent: _____ Presumed Father: _____	
2. Indicate case type, or identify the most important issue in the case (select only 1):					
Civil			Family Law		
Contract Debt/Contract <input type="checkbox"/> Consumer/DTPA <input checked="" type="checkbox"/> Debt/Contract <input type="checkbox"/> Fraud/Misrepresentation <input type="checkbox"/> Other Debt/Contract: Foreclosure <input type="checkbox"/> Home Equity—Expedited <input type="checkbox"/> Other Foreclosure <input type="checkbox"/> Franchise <input type="checkbox"/> Insurance <input type="checkbox"/> Landlord/Tenant <input type="checkbox"/> Non-Competition <input type="checkbox"/> Partnership <input type="checkbox"/> Other Contract:		Injury or Damage <input type="checkbox"/> Assault/Battery <input type="checkbox"/> Construction <input type="checkbox"/> Defamation Malpractice <input type="checkbox"/> Accounting <input type="checkbox"/> Legal <input type="checkbox"/> Medical <input type="checkbox"/> Other Professional Liability: <input type="checkbox"/> Motor Vehicle Accident <input type="checkbox"/> Premises Product Liability <input type="checkbox"/> Asbestos/Silica <input type="checkbox"/> Other Product Liability List Product: <input type="checkbox"/> Other Injury or Damage:		Real Property <input type="checkbox"/> Eminent Domain/Condemnation <input type="checkbox"/> Partition <input type="checkbox"/> Quiet Title <input type="checkbox"/> Trespass to Try Title <input type="checkbox"/> Other Property: Related to Criminal Matters <input type="checkbox"/> Expunction <input type="checkbox"/> Judgment Nisi <input type="checkbox"/> Non-Disclosure <input type="checkbox"/> Seizure/Forfeiture <input type="checkbox"/> Writ of Habeas Corpus—Pre-indictment <input type="checkbox"/> Other:	
Employment <input type="checkbox"/> Discrimination <input type="checkbox"/> Retaliation <input type="checkbox"/> Termination <input type="checkbox"/> Workers' Compensation <input type="checkbox"/> Other Employment:		Other Civil <input type="checkbox"/> Administrative Appeal <input type="checkbox"/> Antitrust/Unfair Competition <input type="checkbox"/> Code Violations <input type="checkbox"/> Foreign Judgment <input type="checkbox"/> Intellectual Property <input type="checkbox"/> Lawyer Discipline <input type="checkbox"/> Perpetuate Testimony <input type="checkbox"/> Securities/Stock <input type="checkbox"/> Tortious Interference <input type="checkbox"/> Other:		Marriage Relationship <input type="checkbox"/> Annulment <input type="checkbox"/> Declare Marriage Void Divorce <input type="checkbox"/> With Children <input type="checkbox"/> No Children Other Family Law <input type="checkbox"/> Enforce Foreign Judgment <input type="checkbox"/> Habeas Corpus <input type="checkbox"/> Name Change <input type="checkbox"/> Protective Order <input type="checkbox"/> Removal of Disabilities of Minority <input type="checkbox"/> Other:	
Tax <input type="checkbox"/> Tax Appraisal <input type="checkbox"/> Tax Delinquency <input type="checkbox"/> Other Tax		Probate & Mental Health Probate/Wills/Intestate Administration <input type="checkbox"/> Dependent Administration <input type="checkbox"/> Independent Administration <input type="checkbox"/> Other Estate Proceedings <input type="checkbox"/> Guardianship—Adult <input type="checkbox"/> Guardianship—Minor <input type="checkbox"/> Mental Health <input type="checkbox"/> Other:			
3. Indicate procedure or remedy, if applicable (may select more than 1):					
<input type="checkbox"/> Appeal from Municipal or Justice Court <input type="checkbox"/> Arbitration-related <input type="checkbox"/> Attachment <input type="checkbox"/> Bill of Review <input type="checkbox"/> Certiorari <input type="checkbox"/> Class Action		<input type="checkbox"/> Declaratory Judgment <input type="checkbox"/> Garnishment <input type="checkbox"/> Interpleader <input type="checkbox"/> License <input type="checkbox"/> Mandamus <input type="checkbox"/> Post-judgment		<input type="checkbox"/> Prejudgment Remedy <input type="checkbox"/> Protective Order <input type="checkbox"/> Receiver <input type="checkbox"/> Sequestration <input type="checkbox"/> Temporary Restraining Order/Injunction <input type="checkbox"/> Turnover	
4. Indicate damages sought (do not select if it is a family law case):					

- ☐ Less than \$100,000, including damages of any kind, penalties, costs, expenses, pre-judgment interest, and attorney fees
- ☐ Less than \$100,000 and non-monetary relief
- ☐ Over \$100,000 but not more than \$200,000
- ☐ Over \$200,000 but not more than \$1,000,000
- ☒ Over \$1,000,000

Rev 2/13



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office this January 8, 2015

Certified Document Number: 63514124 Total Pages: 2

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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12/15/2014 3:27:24 PM

Chris Daniel - District Clerk

Harris County

Envelope No: 3492329

By: DURISSEAU, CASSANDRA A

CIVIL PROCESS REQUEST FORM

2014-72462 / Court: 055

FOR EACH PARTY SERVED YOU MUST FURNISH ONE (1) COPY OF THE PLEADING
FOR WRITS FURNISH TWO (2) COPIES OF THE PLEADING PER PARTY TO BE SERVED

CASE NUMBER: _____ CURRENT COURT: _____

TYPE OF INSTRUMENT TO BE SERVED (See Reverse For Types): Original Petition _____

FILE DATE OF MOTION: 12/15/2014 _____
Month/ Day/ Year

SERVICE TO BE ISSUED ON (Please List Exactly As The Name Appears In The Pleading To Be Served):

1. NAME: W&T Offshore, Inc. _____

ADDRESS: 1999 Bryan St., Suite 900, Dallas, Texas 75201-3136 _____

AGENT, (if applicable): CT Corporation System

TYPE OF SERVICE/PROCESS TO BE ISSUED (see reverse for specific type): _____

SERVICE BY (check one):

☒ ATTORNEY PICK-UP Authorized Person to Pick-up: Kayci White 713-655-5625☐ CONSTABLE☐ CIVIL PROCESS SERVER - Authorized Person to Pick-up: _____ Phone: _____☐ MAIL☐ CERTIFIED MAIL☐ PUBLICATION:

Type of Publication:

☐ COURTHOUSE DOOR, or☐ NEWSPAPER OF YOUR CHOICE: _____☐ OTHER, explain _____

ATTENTION: Effective June 1, 2010

For all Services Provided by the DISTRICT CLERKS OFFICE requiring our office to MAIL something back to the
Requesting Party, we require that the Requesting Party provide a Self-Addressed Stamped Envelope with sufficient postage
for mail back. Thanks you,

2. NAME: _____

ADDRESS: _____

AGENT, (if applicable): _____

TYPE OF SERVICE/PROCESS TO BE ISSUED (see reverse for specific type): _____

SERVICE BY (check one):

☐ ATTORNEY PICK-UP☐ CONSTABLE☐ CIVIL PROCESS SERVER - Authorized Person to Pick-up: _____ Phone: _____☐ MAIL☐ CERTIFIED MAIL☐ PUBLICATION:

Type of Publication:

☐ COURTHOUSE DOOR, or☐ NEWSPAPER OF YOUR CHOICE: _____☐ OTHER, explain _____

ATTORNEY (OR ATTORNEY'S AGENT) REQUESTING SERVICE:

NAME: _____ TEXAS BAR NO./ID NO. _____

MAILING ADDRESS: _____

PHONE NUMBER: _____ FAX NUMBER: _____
area code phone number area code fax number

EMAIL ADDRESS: _____

SERVICE REQUESTS WHICH CANNOT BE PROCESSED BY THIS OFFICE WILL BE HELD FOR 30 DAYS PRIOR TO CANCELLATION. FEES WILL BE REFUNDED ONLY UPON REQUEST, OR AT THE DISPOSITION OF THE CASE. SERVICE REQUESTS MAY BE REINSTATED UPON APPROPRIATE ACTION BY THE PARTIES.

INSTRUMENTS TO BE SERVED:

(Fill In Instrument Sequence Number, i.e. 1st, 2nd, etc.)

ORIGINAL PETITION

☐ AMENDED PETITION
☐ SUPPLEMENTAL PETITION

COUNTERCLAIM

☐ AMENDED COUNTERCLAIM
☐ SUPPLEMENTAL COUNTERCLAIM

CROSS-ACTION:

☐ AMENDED CROSS-ACTION
☐ SUPPLEMENTAL CROSS-ACTION

THIRD-PARTY PETITION:

☐ AMENDED THIRD-PARTY PETITION
☐ SUPPLEMENTAL THIRD-PARTY PETITION

INTERVENTION:

☐ AMENDED INTERVENTION
☐ SUPPLEMENTAL INTERVENTION

INTERPLEADER

☐ AMENDED INTERPLEADER
☐ SUPPLEMENTAL INTERPLEADER

INJUNCTION

MOTION TO MODIFY

SHOW CAUSE ORDER

TEMPORARY RESTRAINING ORDER

BILL OF DISCOVERY:

ORDER TO: _____
 (specify)

MOTION TO: _____
 (specify)

PROCESS TYPES:

NON WRIT:

CITATION
 ALIAS CITATION
 PLURIES CITATION
 SECRETARY OF STATE CITATION
 COMMISSIONER OF INSURANCE
 HIGHWAY COMMISSIONER
 CITATION BY PUBLICATION
 NOTICE
 SHORT FORM NOTICE

PRECEPT (SHOW CAUSE)
 RULE 106 SERVICE

SUBPOENA

WRITS:

ATTACHMENT (PROPERTY)
 ATTACHMENT (WITNESS)
 ATTACHMENT (PERSON)

CERTIORARI

EXECUTION
 EXECUTION AND ORDER OF SALE

GARNISHMENT BEFORE JUDGMENT
 GARNISHMENT AFTER JUDGMENT

HABEAS CORPUS
 INJUNCTION
 TEMPORARY RESTRAINING ORDER

PROTECTIVE ORDER (FAMILY CODE)
 PROTECTIVE ORDER (CIVIL CODE)

POSSESSION (PERSON)
 POSSESSION (PROPERTY)

SCIRE FACIAS
 SEQUESTRATION
 SUPERSEDEAS



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office
this January 8, 2015

Certified Document Number: 63514125 Total Pages: 2

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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CHRIS DANIEL
HARRIS COUNTY DISTRICT CLERK

Civil Process Pick-Up Form

CAUSE NUMBER: 201472462

ATY X

CIV _ COURT 55TH

REQUESTING ATTORNEY/FIRM NOTIFICATION

***ATTORNEY: HARRISON, GEOFFREY LLOYD PH: 713.651.9366**

***CIVIL PROCESS SERVER: N/A**

***PH: N/A**

***PERSON NOTIFIED SVC READY: KAYCI WHITE AT 9:40A**

*** NOTIFIED BY: CASSANDRA DURISSEAU**

DATE: December 16, 2014

Type of Service Document: CITATION

Tacking Number 730872.10

Type of Service Document: _____

Tracking Number _____

Type of Service Document: _____

Tracking Number _____

Type of Service Document: _____

Tracking Number _____

Type of Service Document: _____

Tracking Number _____

Type of Service Document: _____

Tracking Number _____

Type of Service Document: _____

Tracking Number _____

Process papers prepared by: _____

Date: 12-16 2014

30 days waiting 1 - 16 - 2014

***Process papers released to: _____**

CHOLE
(PRINT NAME)

713-655-0555

***(CONTACT NUMBER)**

[Signature]
(SIGNATURE)

***Process papers released by: _____**

Marcella Hill
(PRINT NAME)

Marcella Hill
(SIGNATURE)

*** Date: 12-16, 2014 Time: 10:34 AM / PM**

CONFIRMED FILE DATE: 12/16/2014

Certified Document Number: 63542983 - Page 1 of 1



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office
this January 8, 2015

Certified Document Number: 63542983 Total Pages: 1

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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